

### **FERC Order No. 698/NAESB Standards**

Pursuant to FERC Order No. 698, issued June 25, 2007 in Docket Nos. RM96-1-027 and RM05-5-001, Vector filed with FERC on November 1, 2007 a statement demonstrating its compliance with NAESB Wholesale Gas Quadrant Standards 0.3.12 and 0.3.15. The communications protocols with Power Plant Operators required by those Standards appear below. Please be advised that in addition to implementing the communication procedures required by these two Standards, Vector also implemented WGQ Standards 0.2.1, 0.2.2, 0.2.3, 0.3.11, 0.3.13, and 0.3.14, as required by Order No. 698.

**NOTE: Nothing contained in these communication protocols is intended to supersede Vector's tariff and business practices. For example, Vector has an hourly firm service, (Rate Schedule FT-H) that could be used by a power plant acting as a shipper, as well as a management balancing service (Rate Schedule MBA) that a power plant could use in combination with a Vector shipper. Thus, the attached communication protocols are not intended to convey any rights or services beyond or in addition to those contained in Vector's tariff including its general terms and conditions and do not impose any obligations on Vector that otherwise would be inconsistent with the requirements of applicable regulatory authorities, including affiliate code of conduct requirements. Furthermore, any such electronic communications referenced herein may be interrupted due to computer outages.**

NAESB WGQ 0.3.12

**Communication of Material Changes Impacting Hourly Flow Rates**

**NAESB Standard WGQ 0.3.12 (WEQ 011-1.2) states:** "The Power Plant Operator (PPO) and the Transportation Service Provider(s) (TSP) that is directly connected to the PPO's Facility(ies) should establish procedures to communicate material changes in circumstances that may impact hourly flow rates. The PPO should provide projected hourly flow rates as established in the TSP's and PPO's communication procedures."

Vector Pipeline L.P. ("Vector") FERC Gas Tariff contains rate schedules and associated services (namely Rate Schedules MBA and FT-H) for delivery points which experience routine hour-by-hour variations in delivery quantity requirements. Rate Schedule MBA and FT-H, as approved by FERC, establish certain procedures under which changes in hourly flow rates are communicated. Accordingly, the protocols contained herein are divided into a) those applicable to PPOs with Delivery Points currently subscribing to Rate Schedules MBA or FT-H service; and b) those PPOs with levelized load requirements (i.e., uniform/ratable delivery over the gas day or over each NAESB cycle) and which therefore receive gas at Delivery Points where there is no subscription to Vector Rate Schedules MBA or FT-H.

a) **For PPOs (and/or their associated Shippers) that receive Rate Schedule MBA or FT-H service:**

Section 2.7 of Rate Schedules MBA and FT-H sets forth the communication procedures for notifying the pipeline of changes to anticipated hourly flow rates.

These procedures results in established and frequent communication about changes in the PPO's expected hourly flow rates.

b) **PPOs (and/or their associated Shippers) that DO NOT receive Rate Schedule MBA or FT-H Service:**

The following protocols should be used by the PPO to communicate those unforeseen and occasional changes to hourly flow rates at the Delivery Point:

1. In emergency situations, the PPO should contact Vector Gas Control at 1-877-548-1800. An emergency situation involves imminent risk to 1) the health and safety of the public, pipeline personnel, or PPO personnel, or 2) the integrity or operation of the pipeline facilities, PPO facilities, or interconnecting facilities thereto, or 3) the environment. Upon receiving such a communication from a PPO, Vector will work with the PPO to respond to the emergency. Any such action by Vector will be undertaken in a manner that is not inconsistent with Vector's tariff, contract provisions, and business practices, and without adversely impacting other scheduled services, anticipated flows, firm contract requirements, and general system operations.

2. In non-emergency situations:
  - a. During regular business hours, communication should be via telephone with Vector's Transportation Services at 1-832-214-5630.
  - b. For after-hours assistance, you are requested to contact Vector Gas Control at 1-877-548-1800.
3. All verbal communications should be followed up by electronic ([transerve@enbridge.com](mailto:transerve@enbridge.com)) or fax (1-713-821-9197) communication of the same information to Vector's Transportation Services representative as soon as practical.

These communication protocols are not intended to convey any rights or services beyond or in addition to those contained in Vector's tariff including its general terms and conditions and do not impose any obligations that would otherwise be inconsistent with the requirements of applicable regulatory authorities, including affiliate code of conduct requirements. Furthermore, any such electronic communications referenced herein may be interrupted due to computer outages.

NAESB WGQ 0.3.15

**Operational Communication Procedures for Extreme Conditions**

**NAESB standard WGQ 0.3.15 (WEQ-011-1.6) states:** "Regional Transmission Organizations, Independent System Operators, other independent transmission operators, independent Balancing Authorities and/or Regional Reliability Coordinators should establish written operational communication procedures with the appropriate gas Transportation Service Provider(s) and/or Power Plant Operator(s). These procedures should be implemented when an extreme condition could occur, as defined in such procedures. These procedures will govern unless the applicable parties in the gas and electric industry mutually agree to create alternative written communication procedures that are more appropriate and meet the parties' collective regional operational needs. Training on and testing of such communication procedures should occur periodically."

Pursuant to NAESB Wholesale Gas Quadrant ("WGQ") Standard 0.3.15, Vector Pipeline, LLC ("Vector") is providing the following communication protocols to be used during extreme conditions:

**A. When extreme conditions are being experienced by the Power Plant Operator ("PPO"):**

1. In emergency situations, the PPO should contact Vector Gas Control at 1-877-548-1800. An emergency situation involves imminent risk to 1) the health and safety of the public, pipeline personnel, or PPO personnel, or 2) the integrity or operation of the pipeline facilities, PPO facilities, or interconnecting facilities thereto, or 3) the environment.
2. During extreme conditions not otherwise constituting an emergency but which affect the operation of the Vector or the PPO systems such that flow may not be maintained in accordance with scheduled nominations, the PPO should call the Transportation Services at 1-832-214-5630. For after-hours assistance, you are requested to contact Vector Gas Control at 1-877-548-1800.
3. Verbal communications should be followed up by electronic or fax communication of the same information to Vector's Transportation Services representative as soon as practical.

**B. When extreme conditions are being experienced by Vector:**

Vector has previously established a communication protocol to advise interested parties of pipeline emergencies and critical conditions simultaneously with the posting of a critical notice on its website located at: (<http://www.vector-pipeline.com/info.asp>). This process sends an email notification to each party on its Notice Distribution List. Vector requests that this procedure be utilized for compliance with WGQ Standard 0.3.15 and that each PPO subscribe to the Notice Distribution List by contacting Ms. Lisa A. Steinman at 1-734-462-0232 or via email to [lisa.steinman@vector-pipeline.com](mailto:lisa.steinman@vector-pipeline.com). Regional Transmission Organizations ("RTO"), Independent System Operators ("ISO"), other independent transmission operators, independent Balancing Authorities and/or Regional Reliability Coordinators contemplated as participants in the communication procedures required by WGQ Standard 0.3.15 may also receive notices from

the pipeline in the same manner. Vector requests your assistance in notifying the appropriate entities so that this protocol may be utilized to the extent appropriate for your situation.

These communication protocols are not intended to convey any rights or services beyond or in addition to those contained in Vector's tariff including its general terms and conditions and do not impose any obligations that would otherwise be inconsistent with the requirements of applicable regulatory authorities, including affiliate code of conduct requirements. Furthermore, any such electronic communications referenced herein may be interrupted due to computer outages.