



Vector Pipeline™

Vector Pipeline
Customer Meeting
October 8, 2026
Fairmont Scottsdale Princess
Phoenix, AZ



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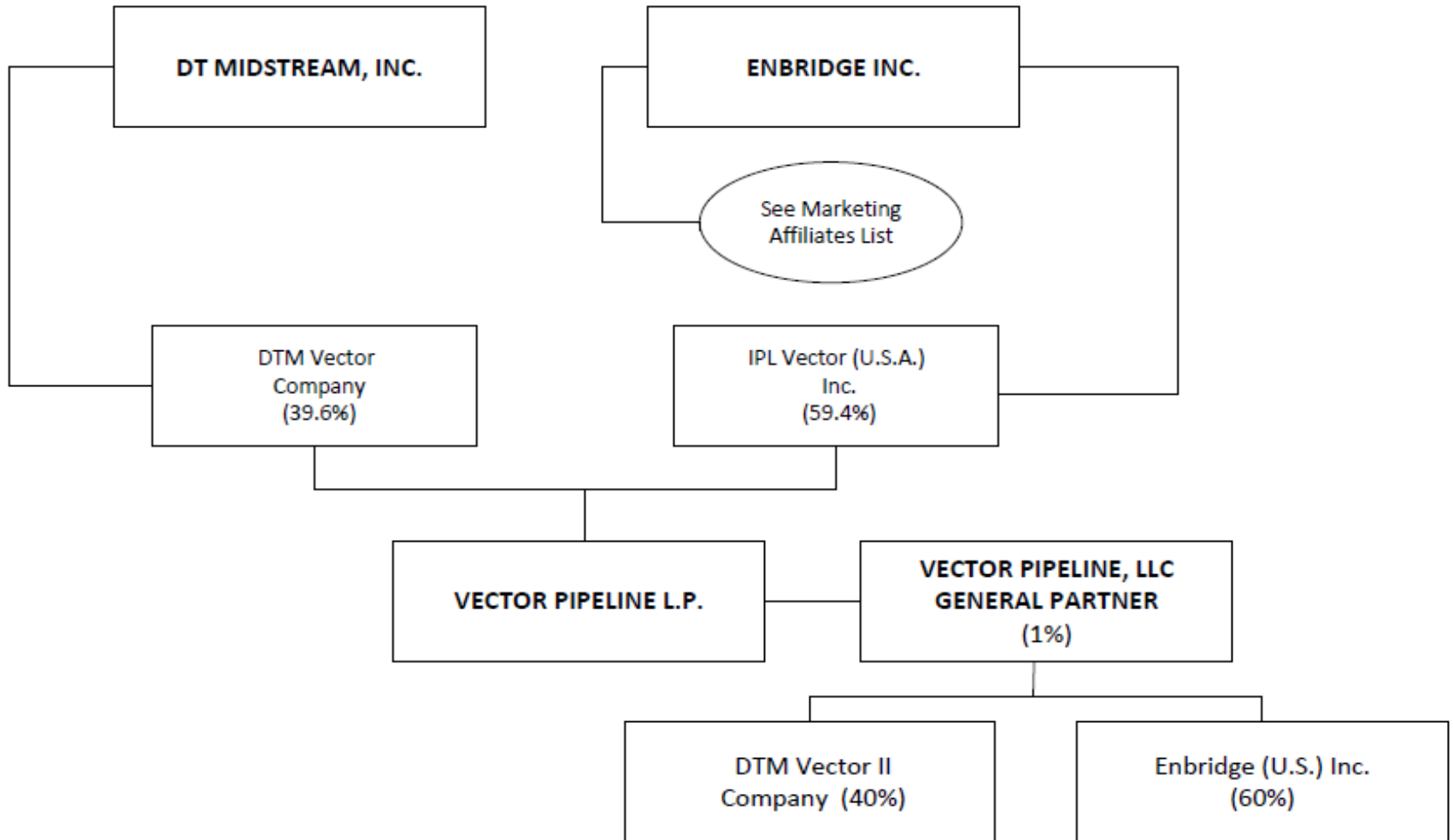
Brian Schultz

Manager, Marketing & Project Development



Partnership Structure

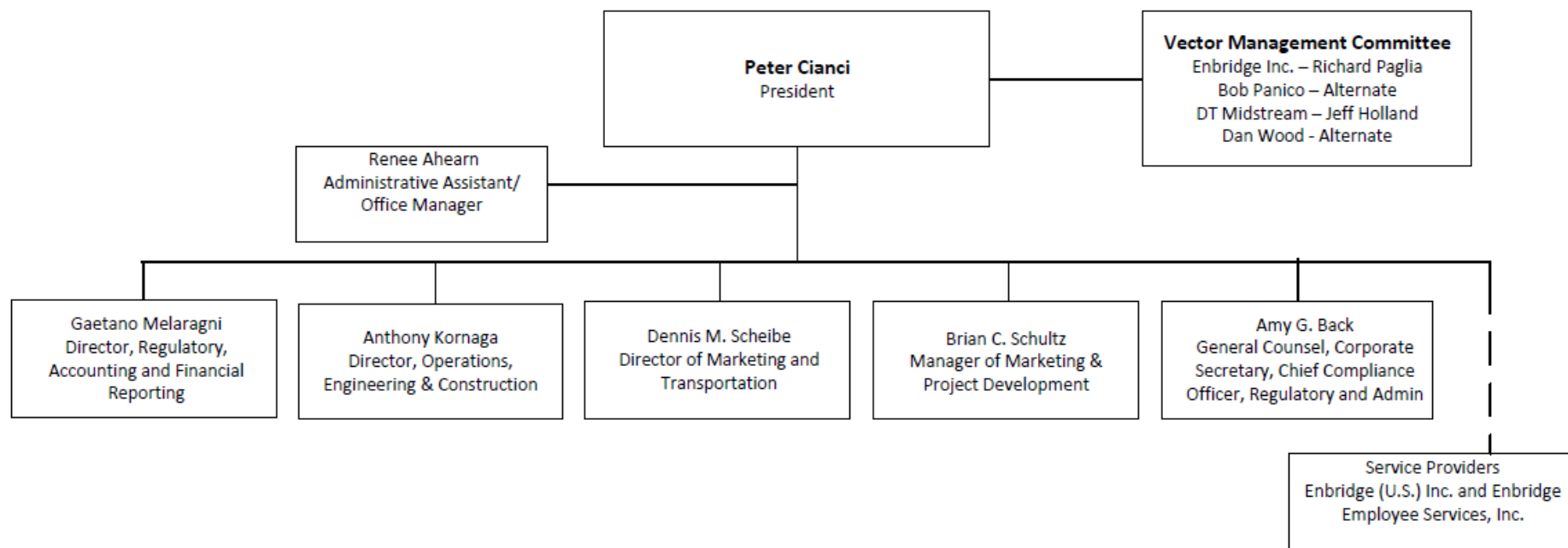
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Organization Chart

VECTOR PIPELINE, LLC AND SERVICE PROVIDER PERSONNEL

VECTOR PIPELINE, LLC PERSONNEL





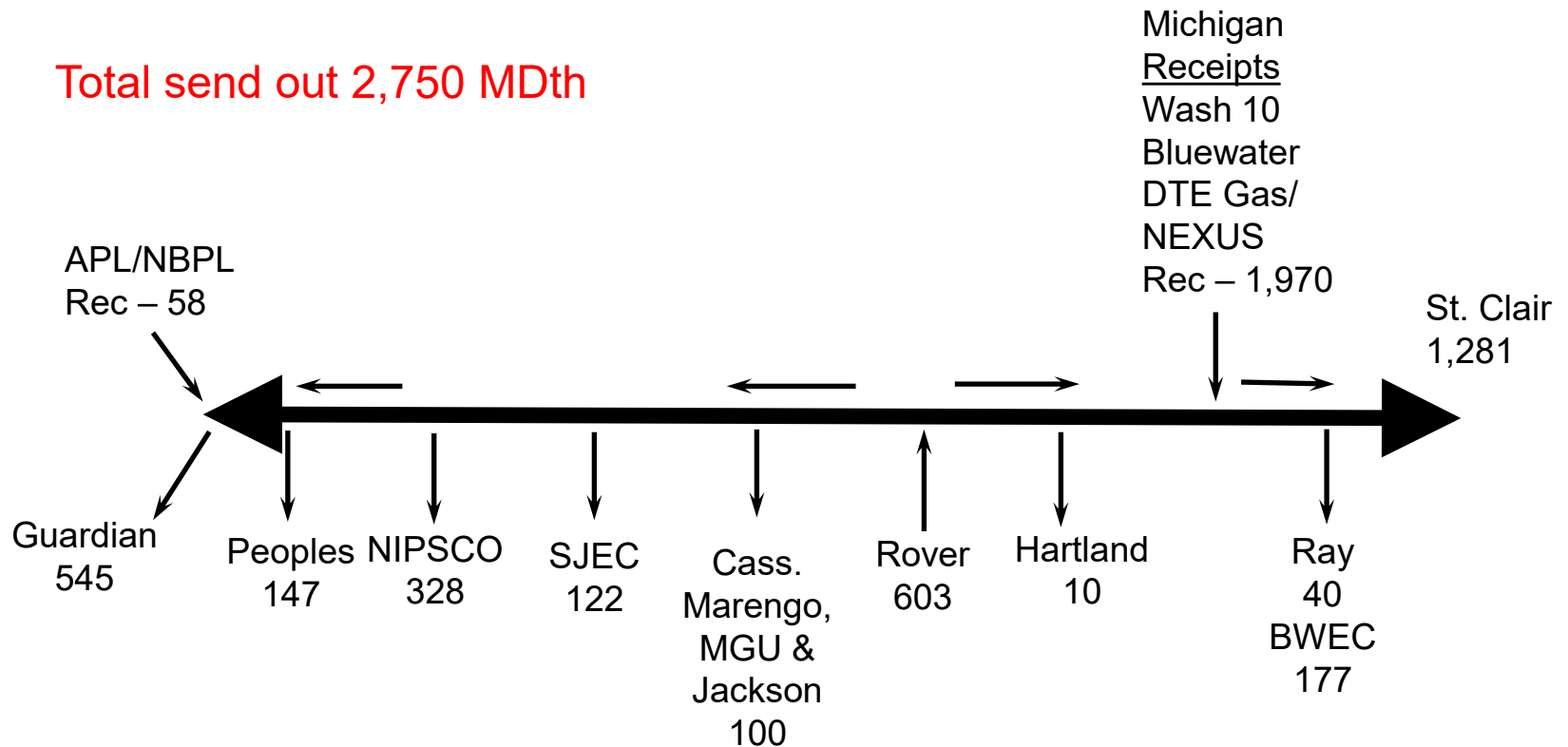
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System Operations and Maintenance

Winter Peak Day 2025/26

December 14th, 2025

Total send out 2,750 MDth



Past Peak Day Volume by Year

<u>Winter Season</u>	<u>Date</u>	<u>MDth</u>
2016/17	January 6, 2017	2,189
2017/18	January 4, 2018	2,057
2018/19	January 31, 2019	2,971
2019/20	December 18, 2019	2,702
2020/21	February 7, 2021	2,361
2021/22	January 10, 2022	2,778
2022/23	January 31, 2023	2,721
2023/24	January 14, 2024	2,325
2024/25	February 17, 2025	2,622
2025/26	December 14, 2025	2,750

*3rd highest all time



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2026 Maintenance

- Cleaning pig run
 - 2 cleaning tools (Joliet to Athens and Athens to Milford Junction)
 - Completed in June
 - 2-day impact to Firm transport Joliet to Athens
 - 1-day impact to Firm transport Athens to Milford Junction
- Springville Unit 100 engine replacement
 - Scheduled for week of October 5th
 - 5-day unit outage (no impact to Firm transport)

Maintenance Look Ahead 2027

- In-line Inspection (ILI) runs
 - Completed every 7 years per PHMSA regulations
 - System divided into 4 segments
 - Likely two cleaners and a “smart tool” per segment
 - Outage timing TBD



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Maintenance Look Ahead 2028

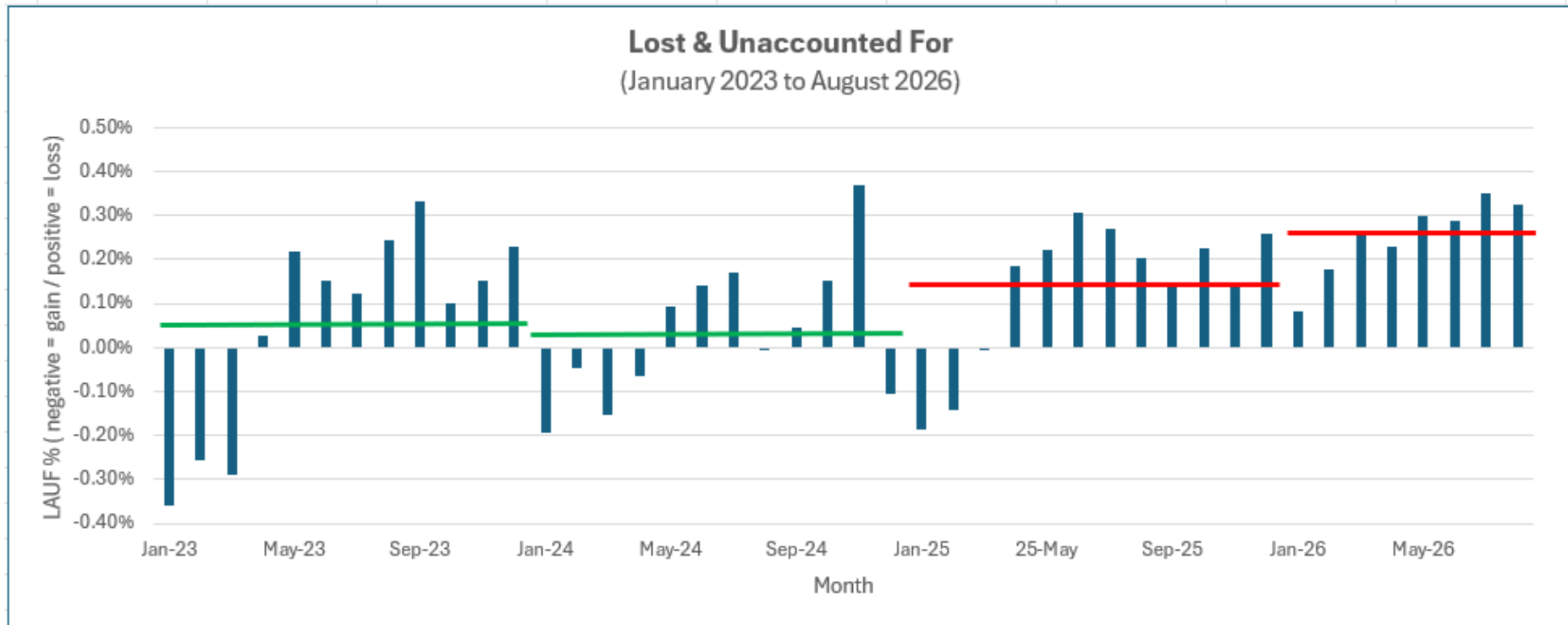
- Mainline pipe replacement
 - Approx 0.5 mile changed from Class 1 to Class 3 west of Crown Point, requires pipe replacement (milepost 40)
 - Will impact Firm service / Tentative for Summer 2028
- Westbound Expansion outages
 - Mainline outage for 42-inch loop line tie-in
 - Outage between LaPorte and Springville, IN
 - Will impact Firm service / duration TBD (Summer 2028)
 - Athens Station outage for new compressor tie-in
 - No impact to Firm service
 - 36-inch lease line outage for new Orion Compressor Station tie-in
 - Will impact Firm service / duration TBD (Summer 2028)



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System LAUF

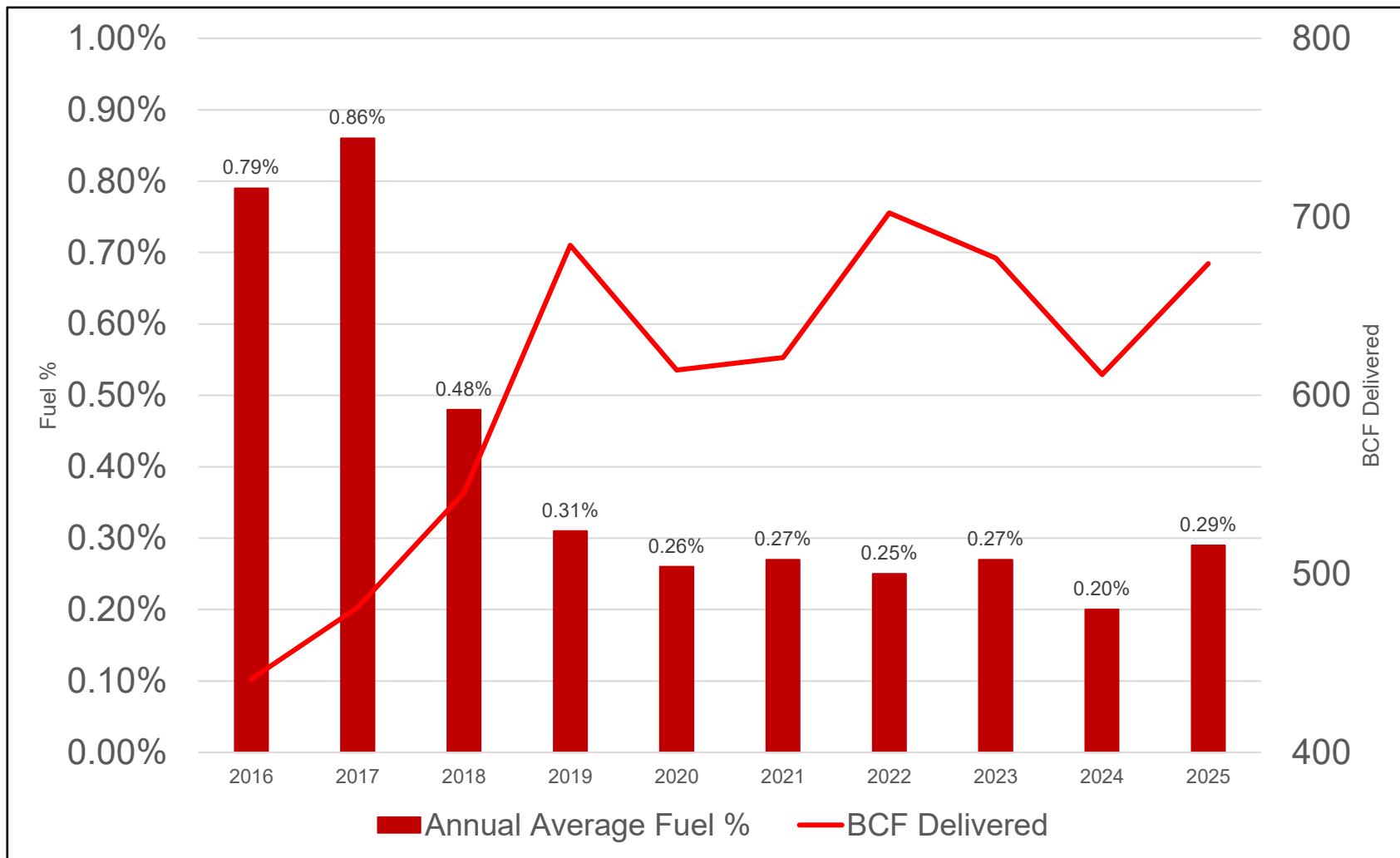
- Lost and unaccounted for (LAUF) has been increasing on the system, resulting in higher posted fuel rates.
- Vector has been reviewing all meters and measurement data to resolve the issues.



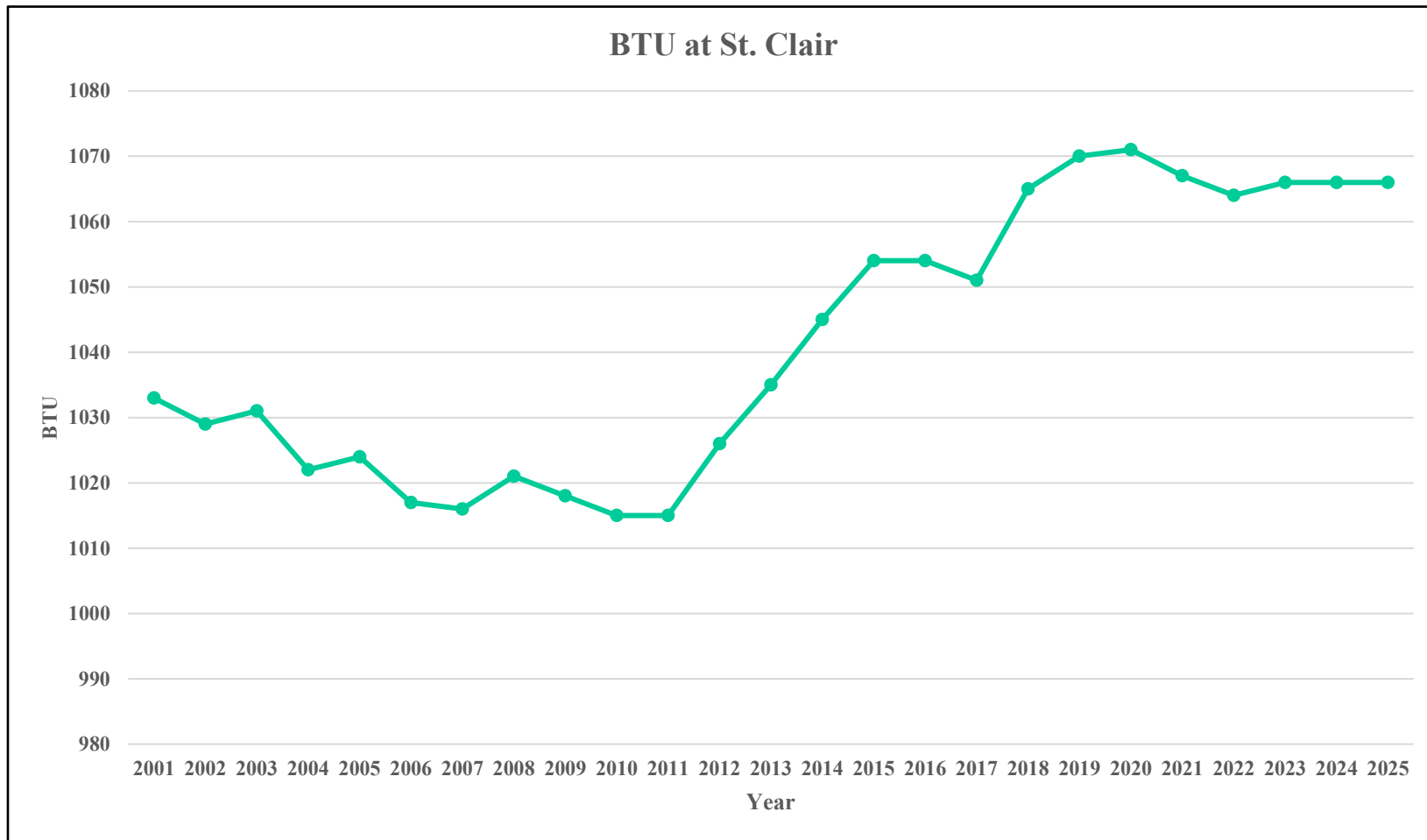


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Fuel Consumption



Historical BTU Content





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Future Business

Load Growth along Vector

- Additional merchant / utility powerplants in Indiana, Michigan and Ontario
 - Greenfield South Hydrogen Ready Powerplant (HRPP) in Ontario went in-service Q4 2025
 - Interconnect Agreement executed for DTEE Belle River Powerplant, 2027 in-service (Vector will be one of two feeds to the plant)
- Gas utility meter enhancements/expansions
- Interconnect Agreement executed for Kalamazoo RNG project, 2027 in-service
- Continued datacenter interest along Vector



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2028 Westbound Expansion Facilities



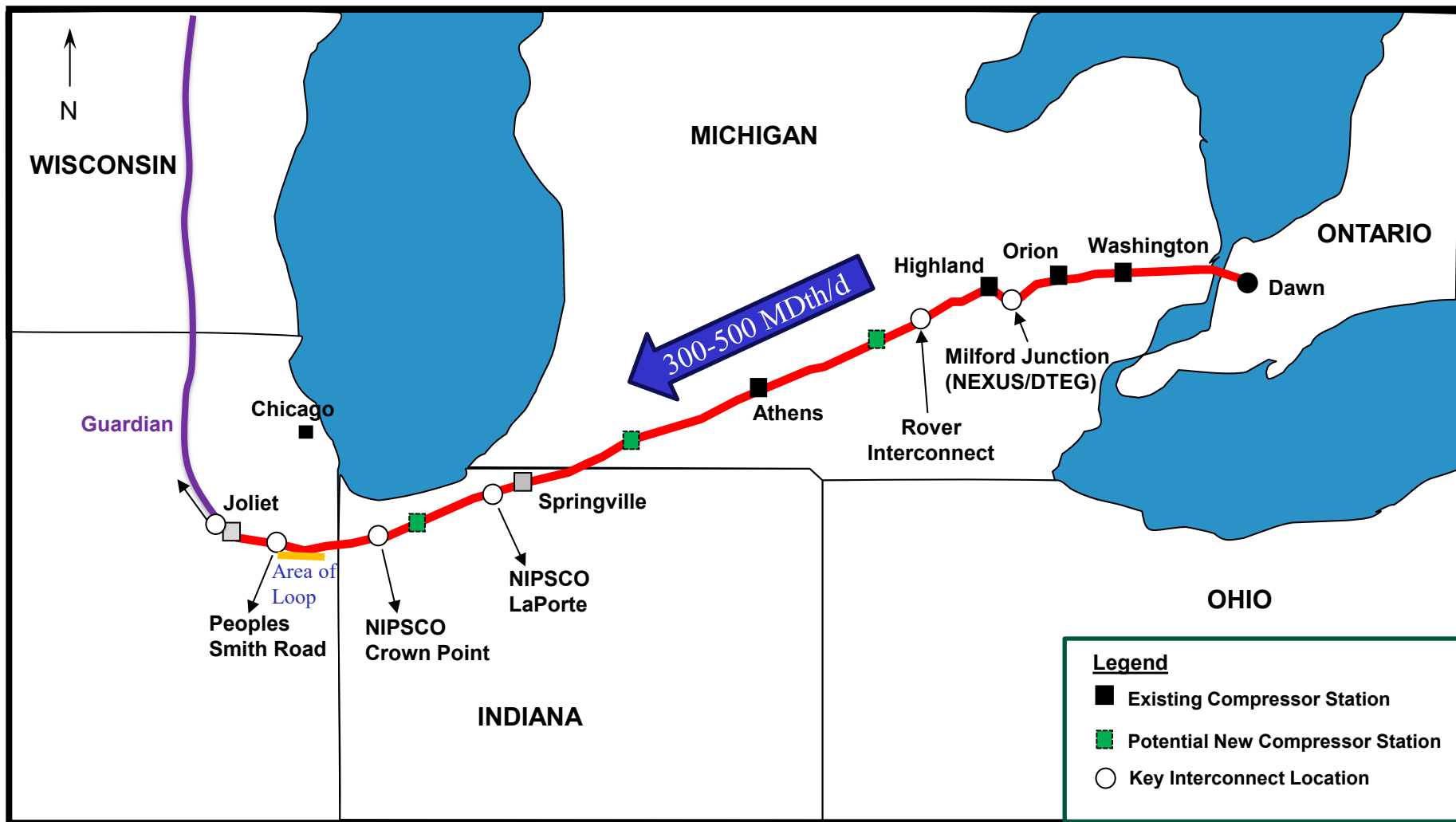
Expansion Next Steps

- Expansion sized for 400,000 Dth/d Westbound
- Detailed engineering and procurement on going
- Proposed Schedule
 - File Traditional 7(c) – November 2026
 - Anticipated FERC Certificate – November 2027
 - Construction Start – Q1 2028
 - Target In-Service Date – November 2028



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2030 Westbound Expansion Facilities



2030 Westbound Expansion

- Non-binding Open Season issued March 2026
- Would create 300,000-500,000 Dth/d of additional westbound transport
 - Vector received interest for the full volume
- Additional Eastbound volume would be created as well
- Continuing to coordinate with interested parties on timing and receipt/delivery locations



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Dennis Scheibe
Director, Marketing and
Transportation



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Rate Case Update

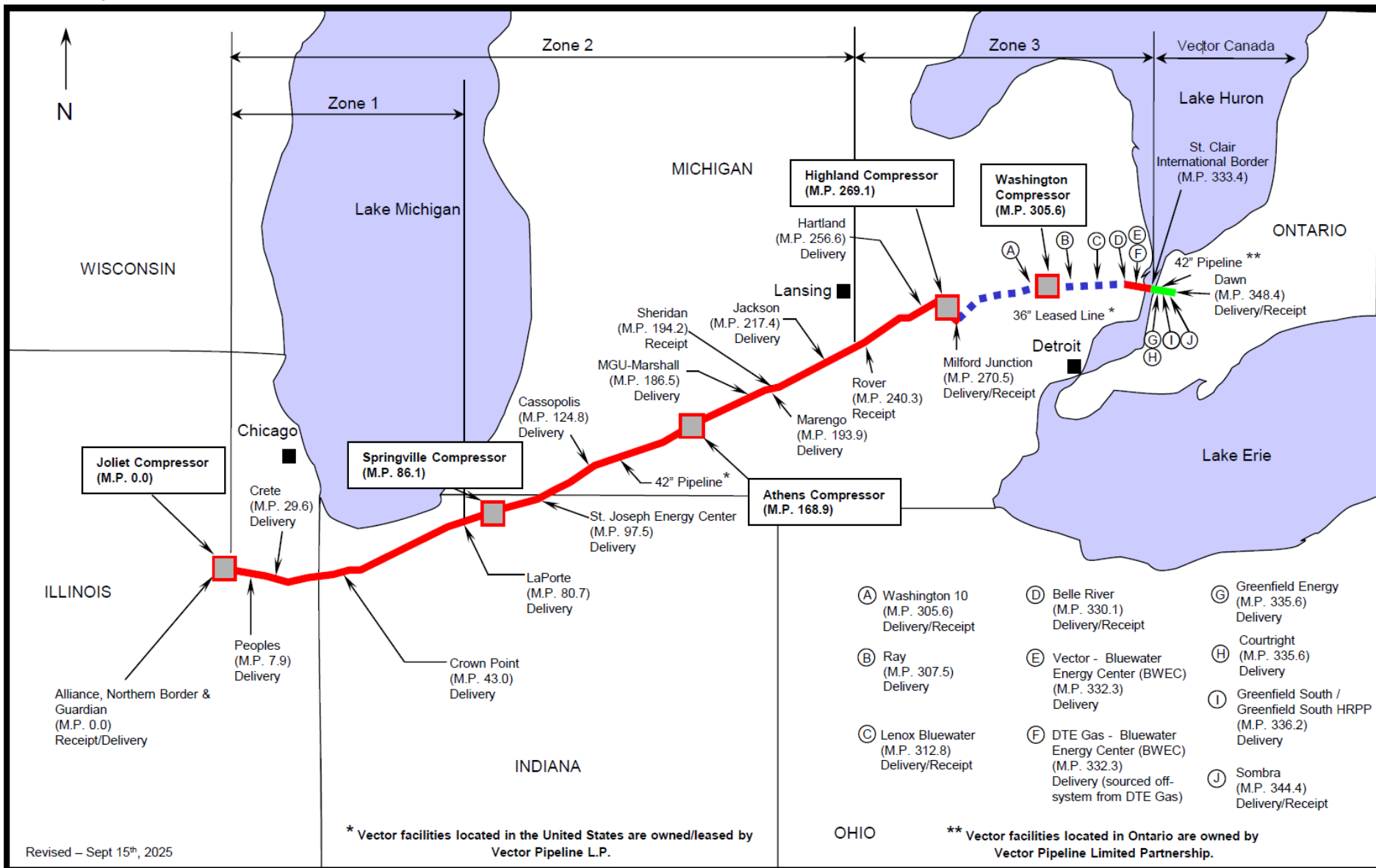
2026 Significant Events

- IT'S DONE!!!
- March – Vector submits offer of settlement and stipulation and agreement and motion to place interim rates in effect on April 1.
- May – Letter order approving settlement
- July – Vector files settlement non-rate tariff sheets
- August – FERC issues letter order approving non-rate tariff sheets



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Vector Pipeline L.P. – Rate Zone Map





RP25-936 Settlement Rates

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Effective April 1, 2026							
Rate Schedule FT-1 (\$ per Dth per month)				Rate Schedule IT-1 (\$ per Dth)			
Monthly	Delivery point			Daily	Delivery point		
	Zone 1	Zone 2	Zone 3		Zone 1	Zone 2	Zone 3
Receipt				Receipt			
Zone 1	\$ 0.6692	n/a	n/a	Zone 1	\$ 0.0228	n/a	n/a
Zone 2	n/a	\$ 3.8538	\$ 5.0948	Zone 2	n/a	\$ 0.1275	\$ 0.1683
Zone 3	n/a	\$ 5.0948	\$ 1.2410	Zone 3	n/a	\$ 0.1683	\$ 0.0416
Usage Charge \$ 0.0008 (per Dth)							

Effective April 1, 2028							
Rate Schedule FT-1 (\$ per Dth per month)				Rate Schedule IT-1 (\$ per Dth)			
Monthly	Delivery point			Daily	Delivery point		
	Zone 1	Zone 2	Zone 3		Zone 1	Zone 2	Zone 3
Receipt				Receipt			
Zone 1	\$ 0.6266	n/a	n/a	Zone 1	\$ 0.0214	n/a	n/a
Zone 2	n/a	\$ 3.4493	\$ 4.6903	Zone 2	n/a	\$ 0.1142	\$ 0.1550
Zone 3	n/a	\$ 4.6903	\$ 1.2410	Zone 3	n/a	\$ 0.1550	\$ 0.0416
Usage Charge \$ 0.0008 (per Dth)							

Effective April 1, 2030							
Rate Schedule FT-1 (\$ per Dth per month)				Rate Schedule IT-1 (\$ per Dth)			
Monthly	Delivery point			Daily	Delivery point		
	Zone 1	Zone 2	Zone 3		Zone 1	Zone 2	Zone 3
Receipt				Receipt			
Zone 1	\$ 0.6053	n/a	n/a	Zone 1	\$ 0.0207	n/a	n/a
Zone 2	n/a	\$ 3.2972	\$ 4.5382	Zone 2	n/a	\$ 0.1092	\$ 0.1500
Zone 3	n/a	\$ 4.5382	\$ 1.2410	Zone 3	n/a	\$ 0.1500	\$ 0.0416
Usage Charge \$ 0.0008 (per Dth)							



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Non-Rate Tariff Changes

Effective December 1, 2025

Fuel Rates

- No change to design of monthly rates:
 - Hauls of less than or equal to 111 miles
 - Hauls of more than 111 miles and equal to or less than 222 miles
 - Hauls of more than 222 miles
- ***Eastbound and westbound transportation will be assessed the fuel component of the monthly rates in addition to the LAUF component***

Operational Flow Orders

- Changing flow patterns and operational dynamics required greater clarity regarding conditions that may lead to OFO and procedures to be followed.
- OFO may be required to maintain system integrity, transportation capacity, and pressure requirements necessary to effectuate firm contract deliveries and ensure safe and reliable system operations.
- ***Vector will issue a pre-OFO notice specifying actions required.***
- ***If an OFO is required, Vector will issue on a non-discriminatory basis and will attempt to make the OFO as localized as possible in order to remediate the conditions necessitating the OFO***
- ***Non-conformance penalties based on three times the highest Gas Daily price applicable to Alliance, Dawn, or MichCon city gate.***
- Vector's tariff change consistent with language that has been approved by FERC

Right of First Refusal

- Tariff update required to include additional details and deadlines provide greater clarity.
- ***The settlement agreement struck an optional provision to avoid ROFR process by extending agreements for a minimum term of fifteen years at maximum tariff rates.***

Reservation Charge Credits

- Clarification required to specify that credits are applicable to firm agreements at maximum tariff rates
- Credits not available for discounted or negotiated contracts unless the agreements specifically provide for them.
- Applicable to contracts executed after the effective date of the tariff change.
- No change to the calculation of reservation credits, if applicable.
- ***Settlement provides that reservation credits will be paid to the releasing shipper for AMA type capacity releases based on the releasing shipper's reservation rate.***



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Tariff Changes

Effective September 2026

Sale of Capacity

- *Language filed to permit the sale of capacity more than 90 days in advance.*
- *Allows capacity to be sold through open seasons or on a prearranged basis subject to posting and bidding requirements.*
- *Interim capacity sales would be subject to ROFR limitations*

Scheduling Priorities

Modified GT&C Section 6 to better align with new rate zones:

1. Primary firm service – firm primary receipt to firm primary delivery
2. Secondary firm service within path
3. ***Secondary firm service outside path but within zone***
4. ***Secondary firm service outside path and outside zone.***
5. Overrun and interruptible service



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2026 Mastio Customer Satisfaction Survey

9th Edition – 2026

Vector Pipeline Study



59

Interviews



184

Voice of the Customer Responses
To Nine (9) Open-ended Questions



April – May 2026

Telephone Interviews with
Key Decision-makers



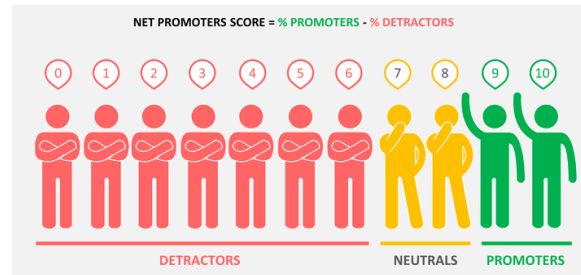
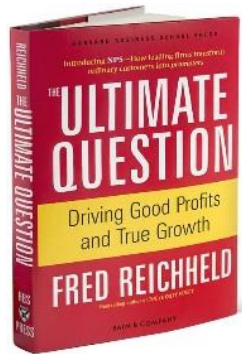
Marketing – 31
Scheduling – 22
Invoicing – 12



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The Net Promoter Score

A Key Piece in Maximizing Performance



What is it:

NPS determines the % of promoters and detractors each supplier has within its respective industry.

Based on:

“How likely would you recommend to a colleague or another business”...

Benefits of this methodology:

- Unlike Customer Satisfaction, there is a strong correlation to financial performance.
- Dashboard Metrics – easy to monitor performance just like financial metrics.

Net Promoter Score Overview

Promoters

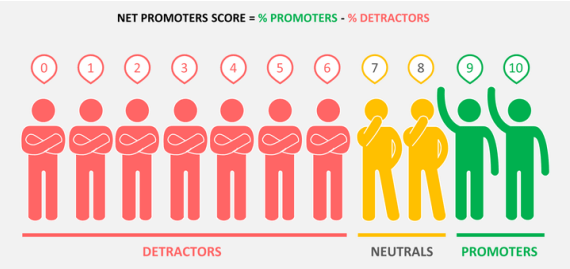
Loyal, invested customers. They stay longer, buy more and recommend you.

Passives

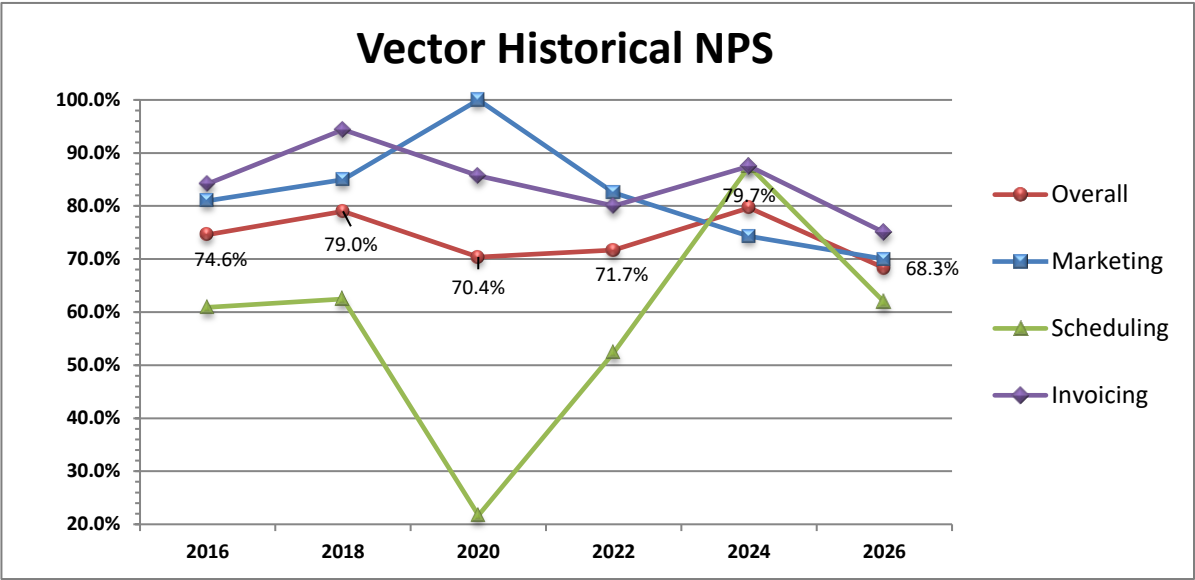
Neutral, not fully invested. Could be easily attracted with a better offer.

Detractors

Dissatisfied. More likely to defect and recommend AGAINST your company.



Vector	# of Observations	% of Promoters	% of Detractors	% of Passives	NPS
Invoicing	12	75%	0%	25%	75.0%
Marketing	30	73%	3%	23%	70.0%
Overall	63	75%	6%	19%	68.3%
Scheduling	21	76%	14%	10%	61.9%





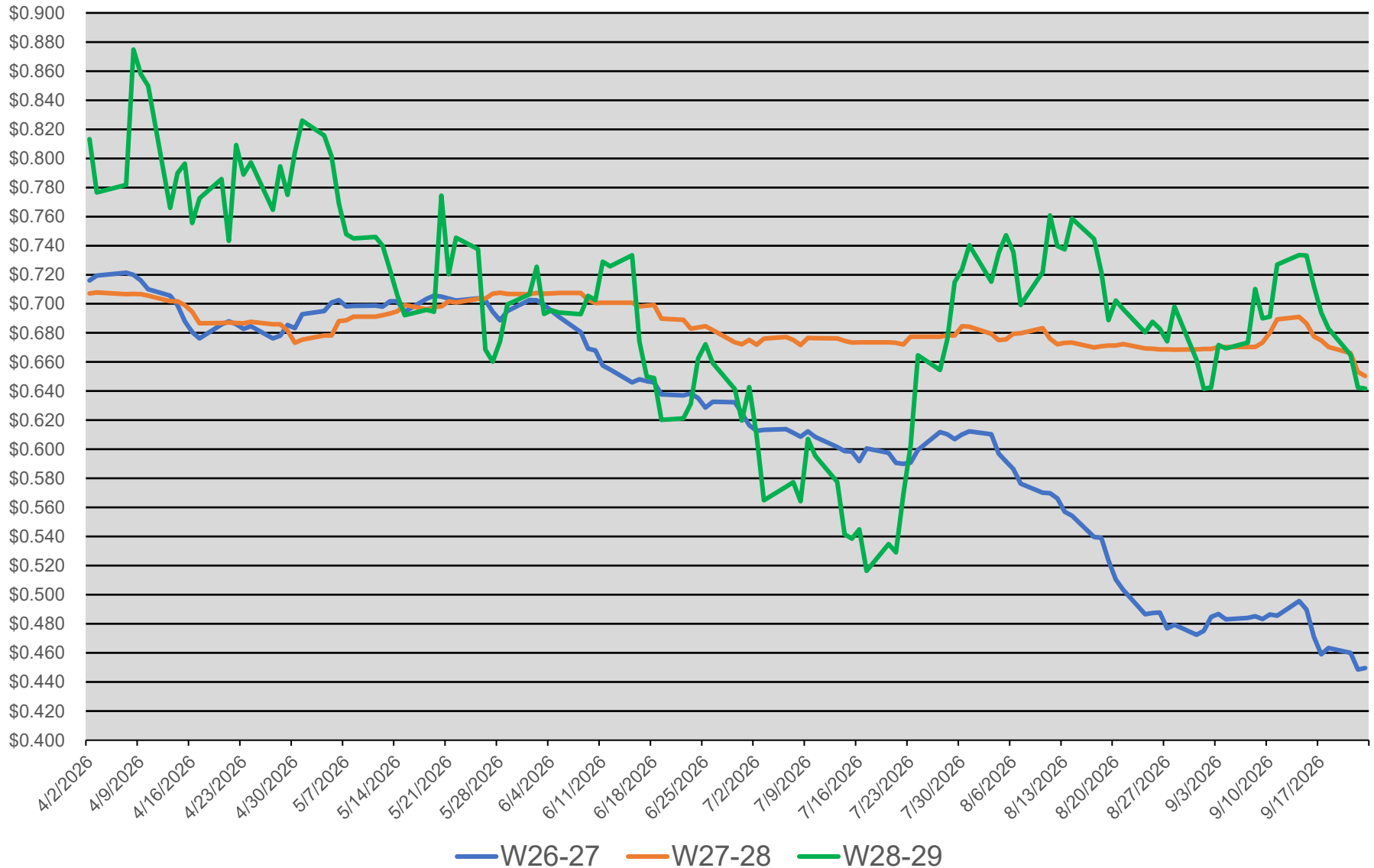
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Forward Value Outlook



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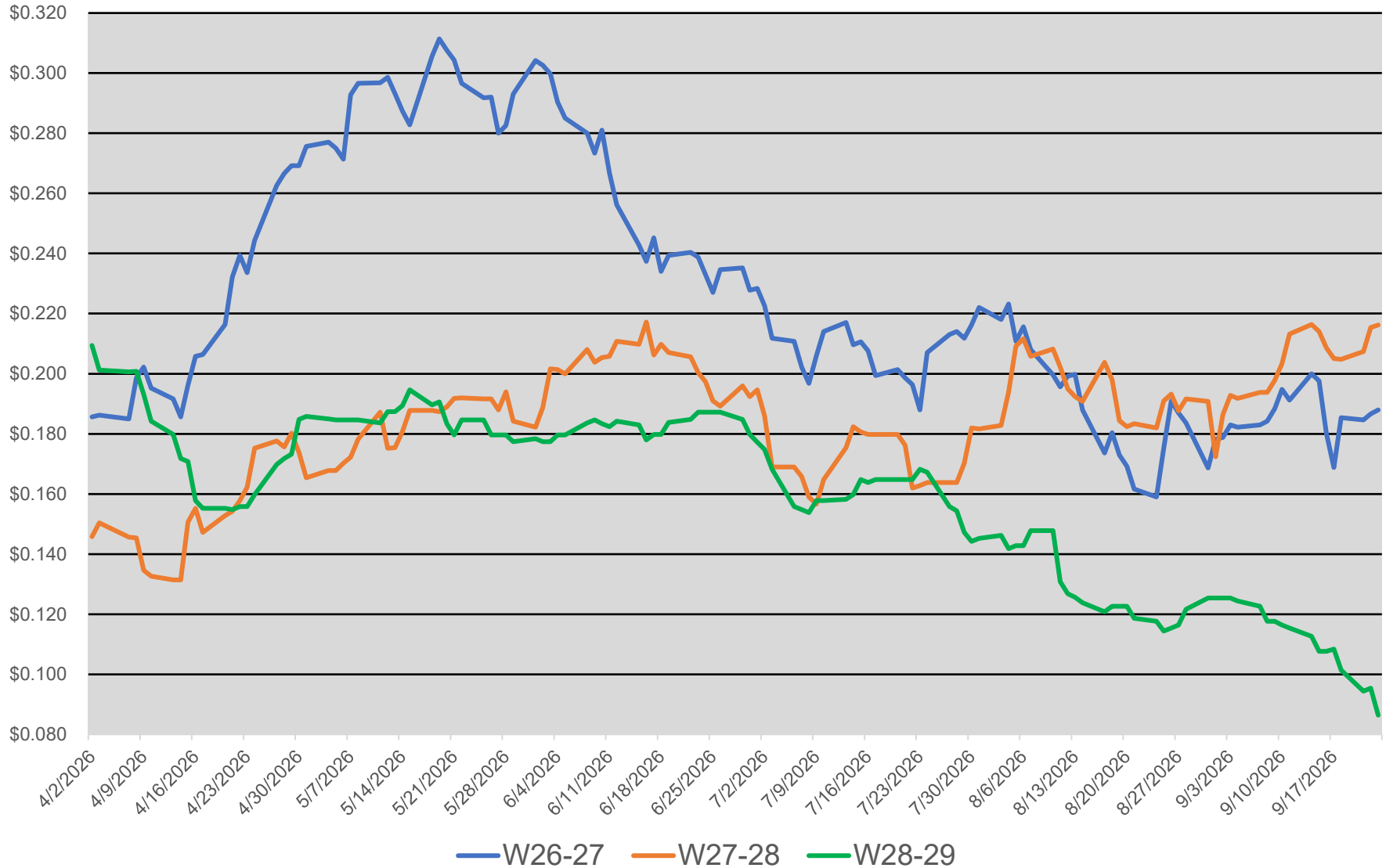
Mich - Alliance Winter Forward Basis Summer 2026





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Mich - Dawn Winter Forward Winter Basis Summer 2026





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Capacity Outlook



Potential East Bound Capacity (MDth/d)

	<u>Nov26</u>	<u>Apr27</u>	<u>Nov27</u>	<u>Apr28</u>	<u>Nov28</u>	<u>Apr29</u>	<u>Nov29</u>
<u>From Joliet:</u>							
Zone 1 Delivery	290	250	250	250	250	250	250
Milford Delivery	290	250	250	250	250	250	250
Dawn Delivery (LH)	0	0	65	65	145	145	185

Note: * Some capacity subject to negotiations with incumbent shippers



Potential West Bound Transport Capacity Delivery to Chicago

(MDth/d)

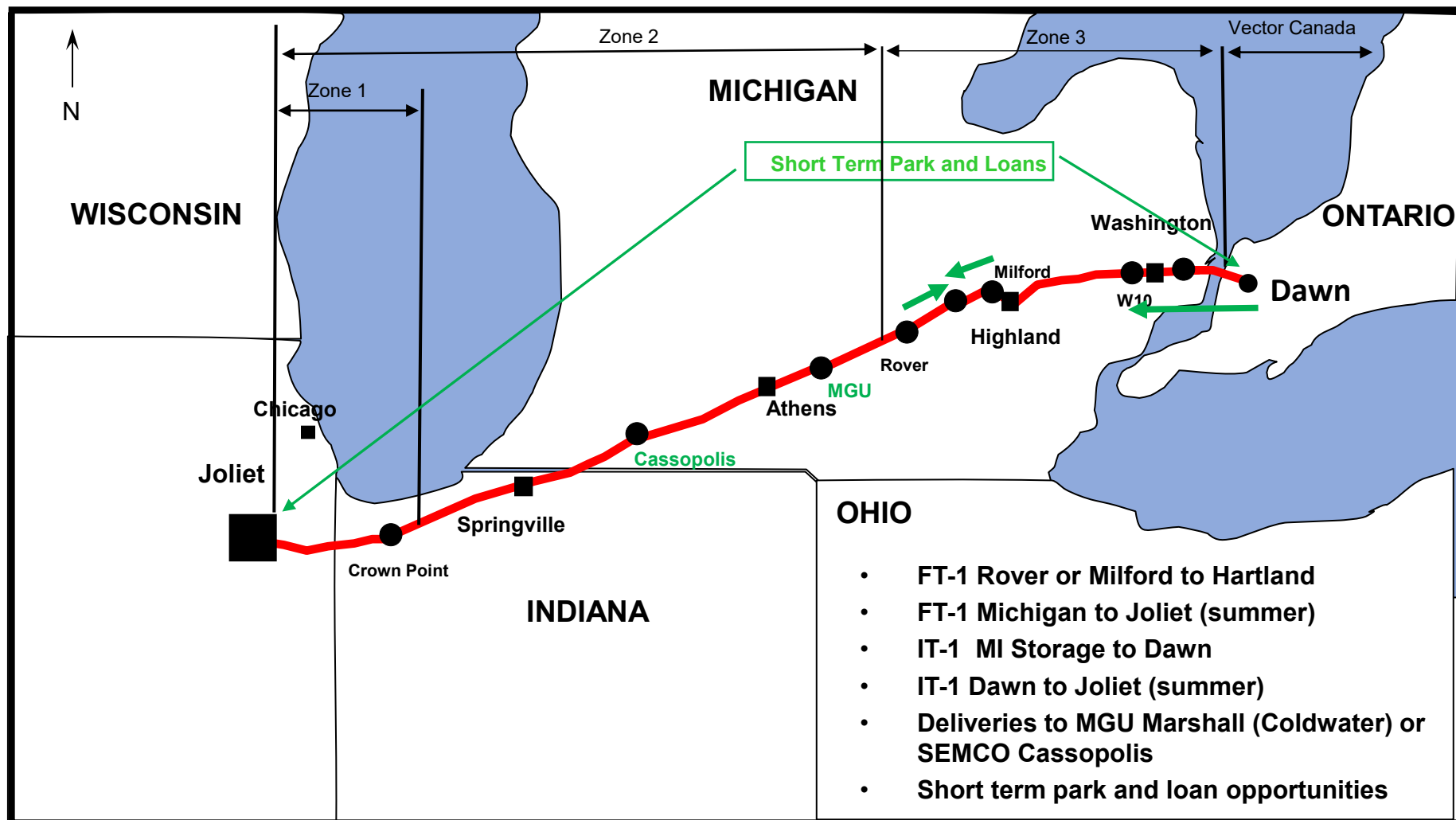
	<u>W26/27</u>	<u>W27/28</u>	<u>W28/29</u>	<u>W29/30</u>	<u>W30/31</u>
From Milford or Rover:	0	0	10	43.5	88.1
From Mich Storage:	0	0	120	120	272

Note: Subscribed capacity subject to renewal and potential ROFR open season



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Other Marketable Capacity





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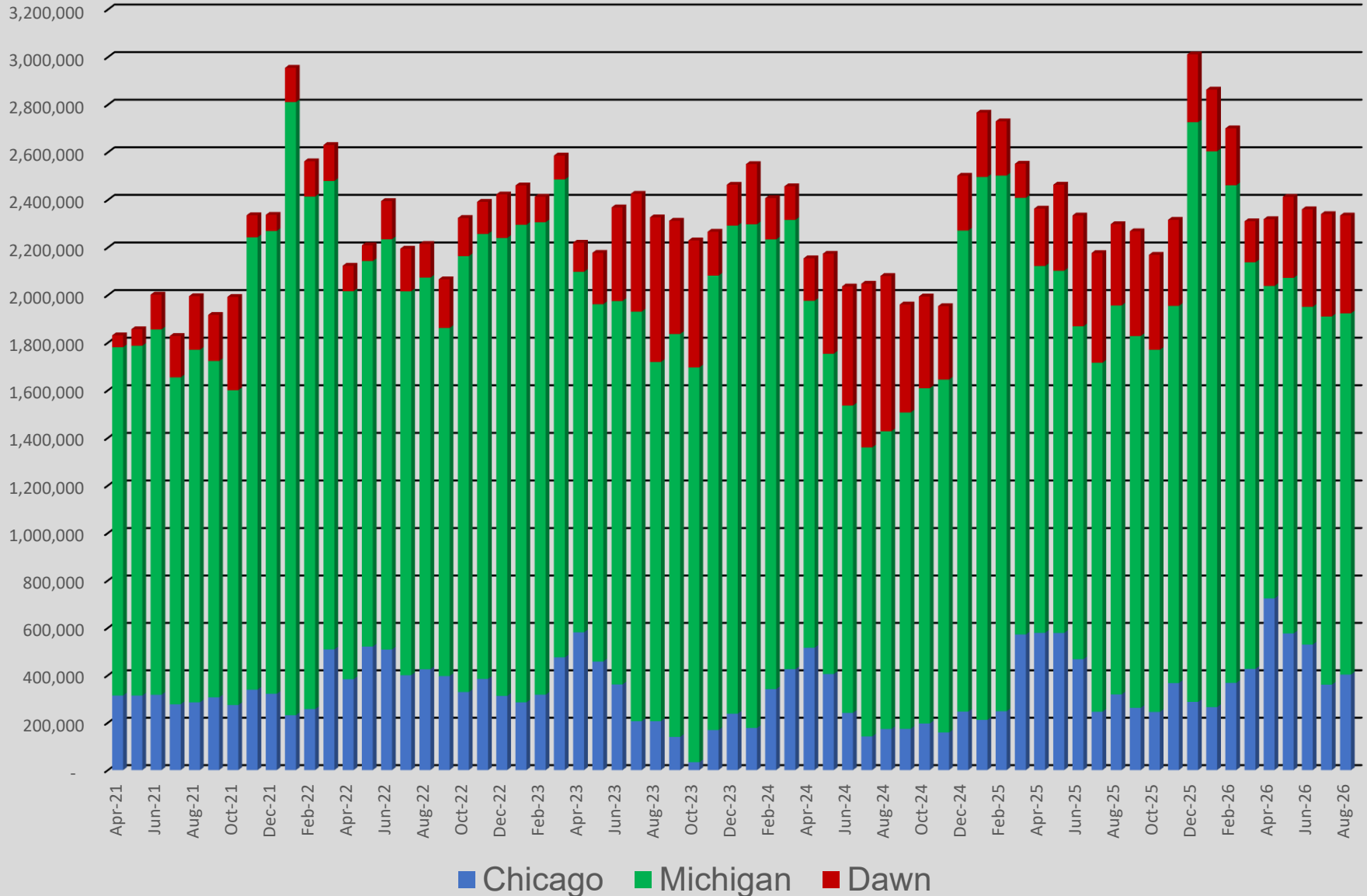
Nomination Activity



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Average Monthly Nominated Receipts

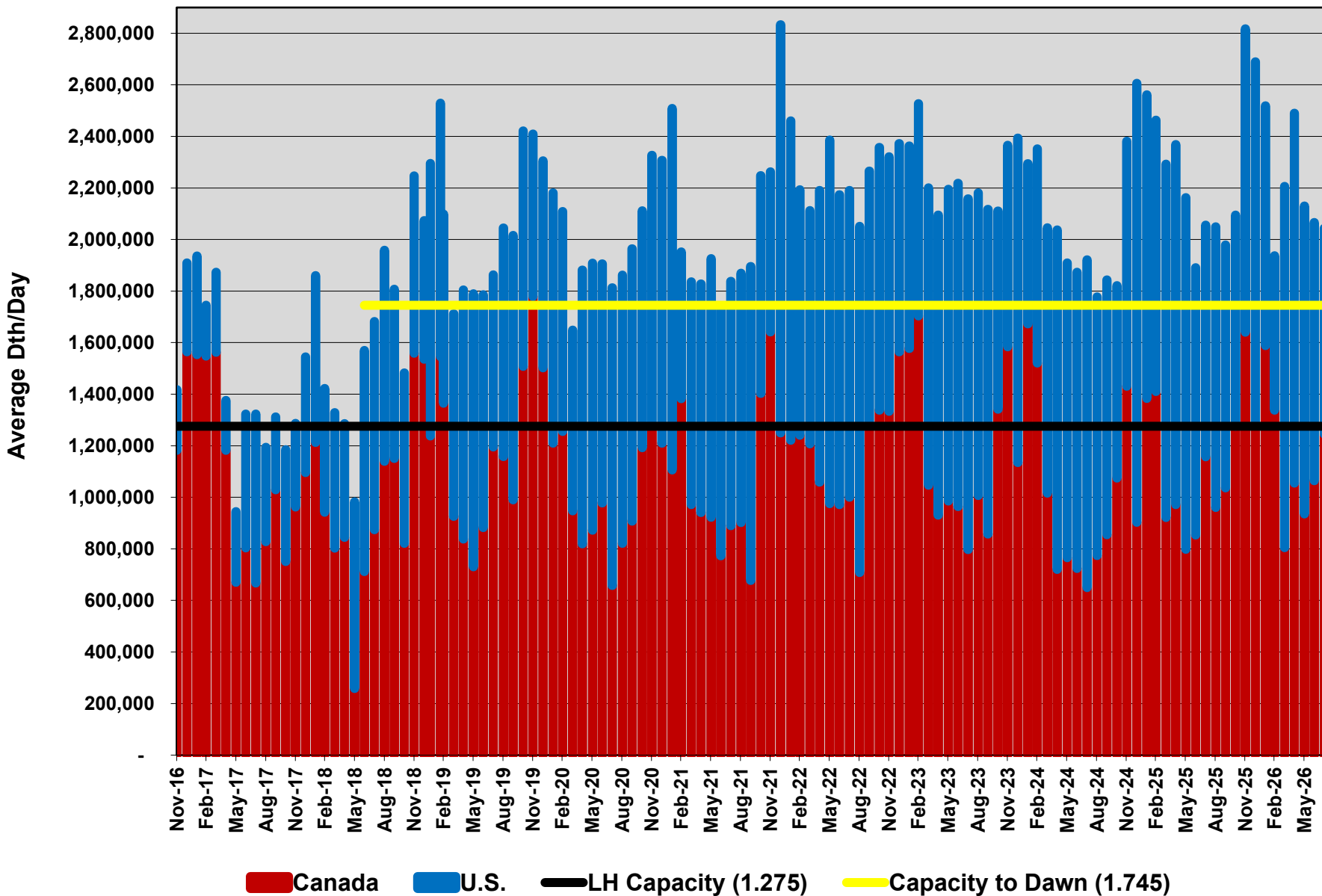
April 2021-August 2026





Nominated Deliveries (includes Longhaul, Shorthaul, Lease, Backhaul, and Segmented Capacity) November 2016 - August 2026

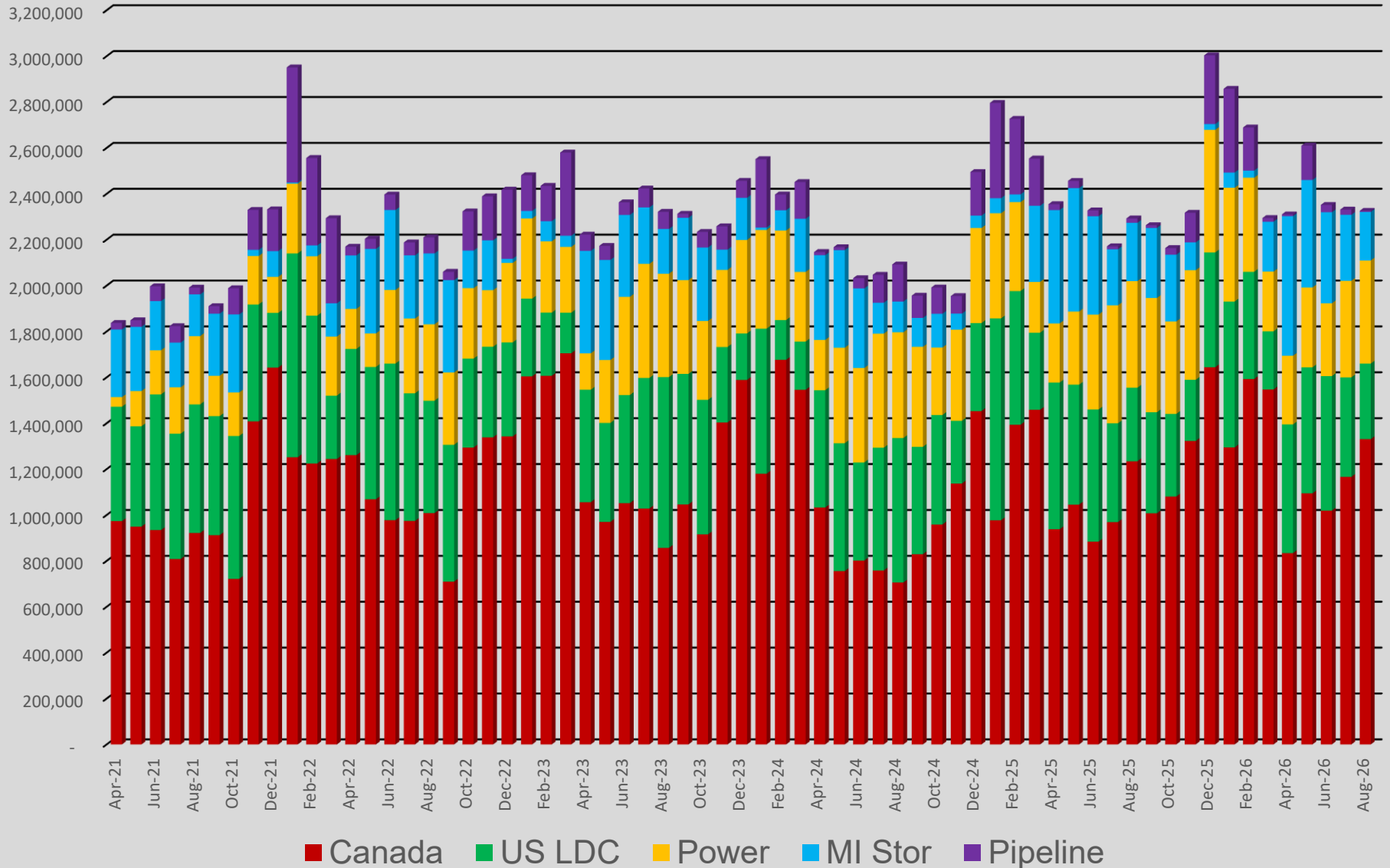
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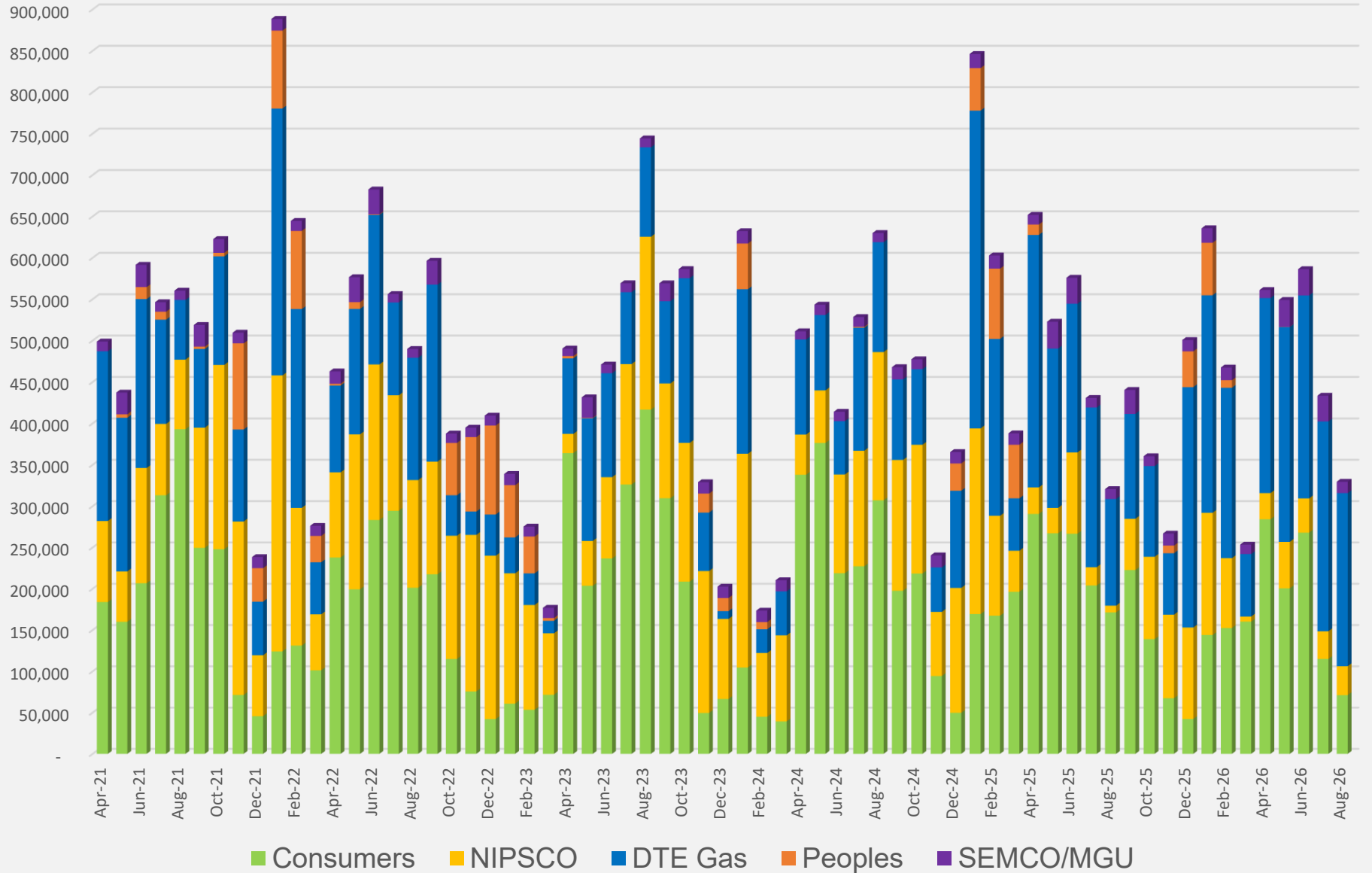
Average Monthly Deliveries By Interconnect Type April 2021-August 2026





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Monthly Average US LDC Deliveries April 2021-August 2026



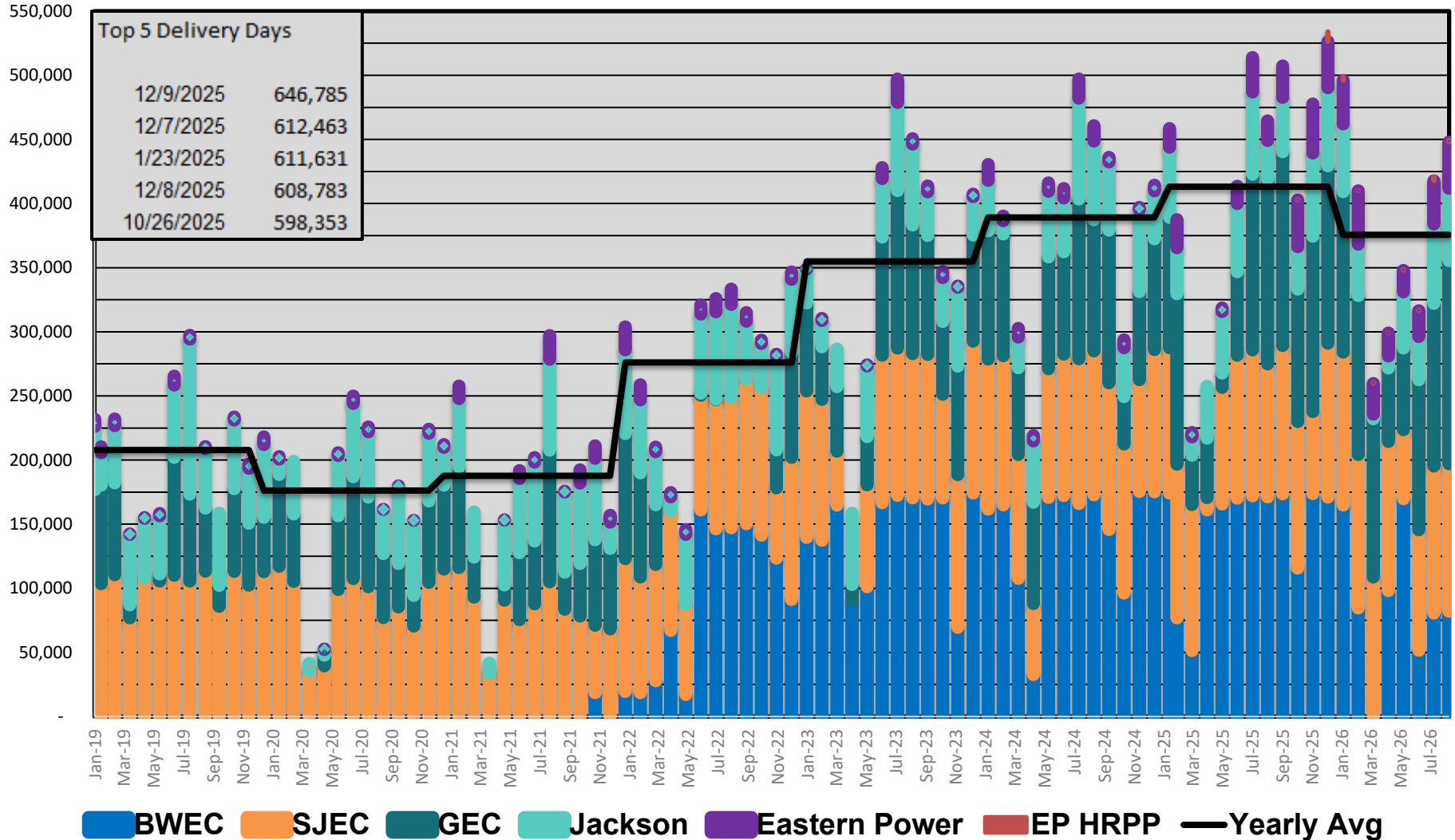


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Power Plant Deliveries

(Daily Avg)

January 2019-August 2026



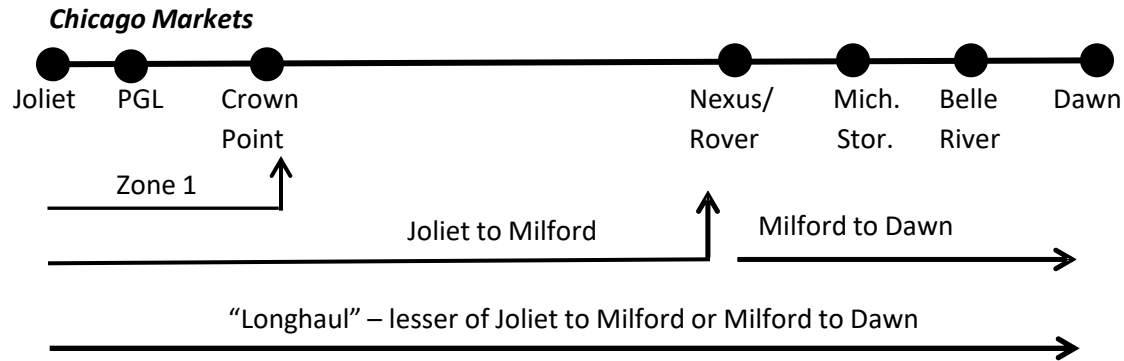


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Business Reminders

Mainline Capacity Segments

East Bound



West Bound



Example of Capacity Posting



Vector Pipeline™

HomeAbout UsDoing Business With UsPipeline SafetyProjectsNewsPresentationsInformational PostingsCustomer Activities

Vector Pipeline > Doing Business With Us > Projected IT Availability

PROJECTED IT AVAILABILITY

September 30, 2026

> Shipper Information

> Fuel Ratios

> Location Information

> Forms and Agreements

> Services

Note: Vector's "Traditional Joliet to Dawn" longhaul availability can be determined by using the lesser of the "Joliet to Milford Junction" or the "Rover to Dawn" segment.

Projected IT-1 by segment available September 30, 2026 (current day):

• Joliet to LaPorte	1,147,208
• Joliet to Milford Junction	1,147,208
• Rover to Dawn	451,530
• Milford Junction to Joliet	1,233,094

Projected IT-1 by segment available October 1, 2026 (next day):

• Joliet to LaPorte	997,756
• Joliet to Milford Junction	992,880
• Rover to Dawn	54,441
• Milford Junction to Joliet	756,702

*All volumes are in Dekatherms

Projected IT-1 available volumes are estimated based on current operational conditions and are made available solely for informational purposes only and nothing contained in this posting shall be construed as an offer of service. Vector does not guarantee the availability of IT-1 service to any party at any time.



Daily Interruptible Transportation

- Vector Monitors Cash Trading – Set ND price by 9:30AM CT
- Path Specific IT Discounts
- E-mail confirmation outlining discount parameters
- Factors Impacting Scheduled IT Quantities:
 - Firm secondary nominations flowing same path as IT
 - Unanticipated max rate IT Nominations
 - Unplanned outages



Contract Path / Secondary Points

- Contract and flow patterns may limit Shippers' abilities to flow to secondary out-of-path points
- Secondary In-path: Between primary receipt and primary delivery and in the same direction at contract rate
- Secondary Out-of-Path: Outside of the primary receipt or delivery and/or in the opposite direction of the primary path.
 - ***Unless explicitly agreed to with Vector, secondary, out-of-path points are not discounted.***



Vector Scheduling Team

Primary Weekdays

Ashley Alcott

Backup Weekdays

Kenneth Glover

Rotating

Nights/Weekends

Nikki Wooley

Joel Russ

Weekday Manager

Andrew Moreno

Night/Weekend Manager

Philip Keller



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Weekly On Call Posting



Vector Pipeline US

- Powered By Quicknom™

System Time: 10:40:32 AM Central Time
Statement Date/Time: 09/22/2026 10:37:21 AM

→ [Gas Scheduling Contacts](#)

Currently logged in as: Dennis Scheibe
TSP Name/TSP: Vector Pipeline L.R./87-913-6682

Nominations

[Nomination](#)
[Confirmation](#)
[Scheduled Quantity](#)
[Submit Nomination](#)
[Upload Nomination](#)
[EDI Confirmations](#)

Nom ID

go

Flowing Gas

[Pre-determined](#)
[Allocation](#)
[Allocation](#)
[Imbalance](#)
[Measurement](#)
[Measurement by Date](#)
[Measurement by Hour](#)

Invoicing

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[Month To Date Invoice](#)
[Generate Invoice](#)

Capacity Release

[Offers](#)
[Bids](#)
[Awards](#)
[Pre-approved Bidders](#)
[Recall Capacity](#)
[Reput Capacity](#)

Contracts

[Contracts](#)

Reports

[Hourly Operations Rpt](#)
[Location Summary Rpt](#)
[NCSQ Report](#)
[US/CAW Sched Qty.](#)
[Comparison](#)
[Scheduled Summary](#)
[Report](#)
[PAL Balances](#)
[Projected PAL Balances](#)
[Other Reports](#)

Admin

[Roles](#)
[Users](#)

Welcome to Vector QuickNom system. Please choose a link from left navigation.

Gas Scheduling Contacts September 18 - September 24, 2026

Hot Line: [\(713\) 627-6076](tel:7136276076) Email: transerv@enbridge.com

Confirmation/Scheduling all Cycles: Nikki Wooley ICE Chat: nwooley

(Monday – Sunday, 9:30 AM CST – 9:30 PM CST)

End of Day/Retros/End of Month: Ashley Alcott ICE Chat: aalcott

(Monday – Friday, 6:30 AM CST – 3:30 PM CST)

If a timely response is not received, please escalate to:

andrew.moreno@enbridge.com (weekdays)

philip.keller@enbridge.com (weeknights/weekend)



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Thank You!

Direct any further questions to:

Pete	(734) 462-0233
Dennis	(734) 210-8481
Brian	(219) 794-4912